

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,208	--	--	1,067	1,113	759	-665	8,485	3,328	0
Hydrocarbon Gas Liquids	3,385	-1	349	--	843	--	-563	464	1,828	2,848
Natural Gas Liquids	3,385	-1	123	--	820	--	-554	464	1,828	2,589
Ethane	1,496	--	6	--	545	--	-202	--	282	1,966
Propane	1,023	--	167	--	274	--	-123	--	1,232	354
Normal Butane	247	--	-43	--	83	--	-151	190	299	-51
Isobutane	288	--	-7	--	12	--	-65	127	2	229
Natural Gasoline	331	-1	--	--	-93	--	-12	147	12	92
Refinery Olefins	--	--	226	--	23	--	-9	--	--	259
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	237	--	23	--	-3	--	--	263
Normal Butylene	--	--	-9	--	--	--	-6	--	--	-4
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	104	--	422	-1,803	-16	-123	-1,791	570	51
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	104	--	3	217	112	17	300	61	58
Hydrogen	--	--	--	--	--	137	--	137	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	104	--	3	217	-25	17	163	61	58
Fuel Ethanol	--	25	--	--	212	-25	9	147	56	0
Renewable Fuels Except Fuel Ethanol	--	79	--	3	5	--	8	16	4	58
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	415	34	--	-159	229	384	-5
Motor Gasoline Blend Comp. (MGBC)	--	--	--	4	-2,054	-128	18	-2,320	125	0
Reformulated	--	--	--	--	-307	122	-48	-137	0	0
Conventional	--	--	--	4	-1,747	-249	66	-2,183	125	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	0	7,369	184	-1,603	153	-124	--	2,767	3,461
Finished Motor Gasoline	--	0	2,381	--	-152	153	-14	--	875	1,521
Reformulated	--	--	450	--	--	-111	--	--	--	339
Conventional	--	0	1,930	--	-152	264	-14	--	875	1,182
Finished Aviation Gasoline	--	--	8	1	-2	--	0	--	--	7
Kerosene-Type Jet Fuel	--	--	755	--	-467	--	6	--	128	153
Kerosene	--	--	3	--	-5	--	-1	--	24	-26
Distillate Fuel Oil	--	0	2,861	7	-1,006	--	-96	--	1,226	733
15 ppm sulfur and under	--	0	2,683	--	-963	--	-56	--	1,037	739
Greater than 15 ppm to 500 ppm sulfur	--	0	52	--	-3	--	-17	--	35	30
Greater than 500 ppm sulfur	--	--	126	7	-39	--	-23	--	153	-36
Residual Fuel Oil	--	--	33	114	29	--	-25	--	37	164
Less than 0.31 percent sulfur	--	--	26	--	--	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	--	14	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-18	114	15	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	242	14	3	--	-15	--	--	274
Naphtha for Petro. Feed. Use	--	--	164	12	3	--	-8	--	--	186
Other Oils for Petro. Feed. Use	--	--	79	2	--	--	-6	--	--	87
Special Naphthas	--	--	28	9	-1	--	-1	--	--	37
Lubricants	--	--	133	28	-22	--	12	--	77	51
Waxes	--	--	4	2	--	--	1	--	1	5
Petroleum Coke	--	--	444	8	23	--	-4	--	385	94
Marketable	--	--	336	8	23	--	-4	--	385	-14
Catalyst	--	--	108	--	--	--	--	--	--	108
Asphalt and Road Oil	--	--	65	1	-3	--	14	--	14	35
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	53	--	0	--	-2	--	1	54
Total	11,593	103	7,718	1,673	-1,449	896	-1,476	7,158	8,492	6,360

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.